

STATE LOAD DESPATCH CENTRE (DELHI)
Office of Sr. Manager (Energy Accounting)
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S. No. F.DTL/207/2023-24/Sr.Mgr(EAC)/472

ISSUE DATE

10-Oct-23

DUE DATE

18-Oct-23

To

Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Ultilities), Electric Supply
HoD (PP&Gen), TPDDL
Mr Bashir Shirazi, Director(EDWPCPL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96
M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.
Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N. Delhi

Sub: Account of Deviation Charges for the period 17.07.2023 to 23.07.2023. (Week No.17/F.Y. 2023-24).

Sir,

Please find herewith with the Statement of Deviation charges for the period 17.07.2023 to 23.07.2023. (Week No.17/F.Y. 2023-24).
The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.88% (w.e.f. 12.07.2021)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Intra-state holders on 17.01.2023
- 2 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 4 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 5 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2023 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation effective from 05.12.2022.

Yours faithfully

Sr.Manger(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of 17.07.2023 to 23.07.2023. (Week No.17/F.Y. 2023-24).

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block = 1. Maximum of weighted average ACP of DAM of that area
2. Weighted average ACP of RTM of that area
3. Weighted Average Ancillary Service Charge of All India

Subject to a cap rate of Rs 12 per kWh or as specified by CERC from time to time (CERC order dt. 26.12.2022)

* Normal Rate of charges are available on NLDC website

'Reference Charge Rate'

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

'Contract rate'

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f>=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max(200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f>=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 17.07.2023 to 23.07.2023. (Week No.17/F.Y. 2023-24).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-0.78244	0.00000	-0.78244
2	G.T.STN.	0.00000	0.53126	0.53126
A)	IPGCL	-0.78244	0.53126	-0.25117
3	PRAGATI GT	0.00000	19.18755	19.18755
4	Bawana	0.00000	14.95497	14.95497
B)	PPCL	0.00000	34.14252	34.14252
5	EDWPCL	0.00000	2.31624	2.31624
6	BYPL	0.00000	42.86330	42.86330
7	BRPL	-217.40316	0.00000	-217.40316
8	TPDDL	-223.30120	0.00000	-223.30120
9	NDMC	0.00000	42.72554	42.72554
10	MES	0.00000	24.83214	24.83214
11	N.Railways	0.00000	42.31682	42.31682
12	Tehkhand	0.00000	0.74293	0.74293
C)	Total Delhi Deviation Amount	-441.48680	190.47077	-251.01603
12	*Regional Deviation NRPC	0.00000	426.86663	426.86663

Note

- i) *Only for indicating purpose.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.79

(i)	Actual drawal from the grid in MUs	876.267344
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) GT	5.475198
	(b) Pargati	26.298138
	(c) Bawana	34.246236
	(d) MSW Bawana	2.899128
	(e) EDWPCL	0.914866
	(f) Tehkhand	3.944725
	Total	73.778291
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	950.045635
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	276.490654
	(b) BRPL	412.500209
	(c) BYPL	207.692865
	(d) NDMC	35.819410
	(e) MES	6.230893
	(f) BTPS	0.000000
	(g) RPH	0.035186
	(h) N.Railways	3.781167
	Total	942.550385
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	7.495250
(vi)	Trans. Loss((v)*100/(iii)) in %	0.79

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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STATE LOAD DESPATCH CENTER

ISSUE DATE 10-Oct-23

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 17.07.2023 to 23.07.2023. (Week No.17/F.Y. 2023-24).

A)Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
17-Jul-23	37.717936	37.574746	-0.143191	-8.73430
18-Jul-23	38.973159	37.727748	-1.245411	-49.80299
19-Jul-23	38.943799	38.198114	-0.745685	-28.95714
20-Jul-23	41.987437	41.085493	-0.901944	-28.91824
21-Jul-23	44.590071	43.186529	-1.403542	-57.52309
22-Jul-23	40.719139	40.020761	-0.698378	-26.70871
23-Jul-23	39.785059	38.697264	-1.087795	-22.65673
Total	282.716600	276.490654	-6.2259456	-223.30120

B)Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
17-Jul-23	55.775712	54.731253	-1.044459	-30.84144
18-Jul-23	55.117919	54.063440	-1.054480	-41.32882
19-Jul-23	56.458818	55.848705	-0.610113	-22.67331
20-Jul-23	61.476256	60.534236	-0.942020	-33.55256
21-Jul-23	65.450082	64.637567	-0.812516	-36.83572
22-Jul-23	63.867642	63.132384	-0.735257	-32.41158
23-Jul-23	60.337609	59.552624	-0.784984	-19.75973
Total	418.484038	412.500209	-5.9838289	-217.40316

C)Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
17-Jul-23	27.120470	27.116964	-0.003506	5.01482
18-Jul-23	27.090830	26.960046	-0.130784	-0.51440
19-Jul-23	27.881172	28.244006	0.362834	23.67529
20-Jul-23	30.500845	30.720901	0.220057	21.77941
21-Jul-23	32.809359	32.756873	-0.052487	1.45528
22-Jul-23	32.111934	31.951673	-0.160261	-6.22025
23-Jul-23	30.168447	29.942403	-0.226044	-2.32684
Total	207.683057	207.692865	0.0098080	42.86330

D)Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
17-Jul-23	5.208145	5.056838	-0.151307	-4.69806
18-Jul-23	5.230497	5.083497	-0.147000	-5.17104
19-Jul-23	5.109549	5.270646	0.161097	13.59037
20-Jul-23	5.362614	5.490801	0.128187	19.96559
21-Jul-23	5.909685	5.782499	-0.127186	2.93601
22-Jul-23	4.667165	4.878920	0.211755	12.99518
23-Jul-23	4.207105	4.256209	0.049104	3.10749
Total	35.694761	35.819410	0.1246494	42.72554

STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 17.07.2023 to 23.07.2023. (Week No.17/F.Y. 2023-24).

ISSUE DATE 10 October 2023

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
17-Jul-23	0.793695	0.861004	0.067309	5.92816
18-Jul-23	0.840122	0.864639	0.024517	1.22825
19-Jul-23	0.826761	0.885372	0.058611	4.44335
20-Jul-23	0.864134	0.940285	0.076151	7.91092
21-Jul-23	0.954696	0.983484	0.028788	3.04514
22-Jul-23	0.876988	0.891630	0.014642	0.53899
23-Jul-23	0.771294	0.804479	0.033186	1.73734
Total	5.927690	6.230893	0.3032033	24.83214

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
17-Jul-23	0.437654	0.535844	0.098190	7.52920
18-Jul-23	0.453846	0.514978	0.061132	4.13885
19-Jul-23	0.478309	0.511270	0.032961	3.78180
20-Jul-23	0.469680	0.543010	0.073329	6.10762
21-Jul-23	0.462335	0.551222	0.088886	8.73435
22-Jul-23	0.455639	0.535096	0.079457	5.43409
23-Jul-23	0.454007	0.589748	0.135741	6.59091
Total	3.211471	3.781167	0.5696966	42.31682

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
17-Jul-23	0.012300	0.005533	-0.006767	-0.11680
18-Jul-23	0.012300	0.005493	-0.006807	-0.12323
19-Jul-23	0.012300	0.005418	-0.006882	-0.11110
20-Jul-23	0.012300	0.005369	-0.006931	-0.13728
21-Jul-23	0.012300	0.005783	-0.006517	-0.14720
22-Jul-23	0.009600	0.003948	-0.005652	-0.08692
23-Jul-23	0.009600	0.003642	-0.005958	-0.05990
Total	0.080700	0.035186	-0.0455140	-0.78244

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
17-Jul-23	0.769000	0.773016	0.004016	0.07476
18-Jul-23	0.800250	0.797988	-0.002262	0.12967
19-Jul-23	0.791000	0.785964	-0.005036	0.14705
20-Jul-23	0.775500	0.773775	-0.001725	0.10480
21-Jul-23	0.776500	0.771639	-0.004861	0.17522
22-Jul-23	0.780250	0.783828	0.003578	-0.03849
23-Jul-23	0.783750	0.788988	0.005238	-0.06175
Total	5.476250	5.475198	-0.0010520	0.53126

STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 17.07.2023 to 23.07.2023. (Week No.17/F.Y. 2023-24).

ISSUE DATE 10 October 2023

I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
17-Jul-23	3.633500	3.599034	-0.034466	2.33333
18-Jul-23	3.627750	3.594414	-0.033336	2.51478
19-Jul-23	3.493000	3.428928	-0.064072	5.71690
20-Jul-23	2.577000	2.552352	-0.024648	1.54535
21-Jul-23	5.516250	5.475576	-0.040674	3.24562
22-Jul-23	4.209500	4.182492	-0.027008	1.73028
23-Jul-23	3.493250	3.465342	-0.027908	2.10129
Total	26.550250	26.298138	-0.252120	19.18755

J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
17-Jul-23	0.125800	0.103436	-0.022364	0.75347
18-Jul-23	0.128250	0.124442	-0.003808	0.09037
19-Jul-23	0.136550	0.122613	-0.013937	0.25237
20-Jul-23	0.137500	0.128391	-0.009109	0.76761
21-Jul-23	0.134750	0.137681	0.002931	-0.21462
22-Jul-23	0.144878	0.149198	0.004321	-0.27563
23-Jul-23	0.158430	0.149105	-0.009325	0.94267
Total	0.966158	0.914866	-0.0512915	2.31624

K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
17-Jul-23	-0.086400	-0.150951	-0.064551	8.72484
18-Jul-23	0.775400	0.707360	-0.068040	4.30996
19-Jul-23	6.700175	6.664982	-0.035193	1.57392
20-Jul-23	6.839830	6.853809	0.013979	-0.33155
21-Jul-23	6.931171	6.912848	-0.018323	1.21364
22-Jul-23	6.714353	6.718275	0.003922	-0.01766
23-Jul-23	6.519716	6.539914	0.020198	-0.51817
Total	34.394245	34.246236	-0.1480094	14.95497

L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
17-Jul-23	0.556000	0.574458	0.018458	-1.04590
18-Jul-23	0.589000	0.546165	-0.042835	1.03023
19-Jul-23	0.561400	0.532026	-0.029374	0.46458
20-Jul-23	0.561725	0.548935	-0.012790	0.07236
21-Jul-23	0.573425	0.571937	-0.001488	-0.24408
22-Jul-23	0.605250	0.586977	-0.018273	0.33650
23-Jul-23	0.596875	0.584226	-0.012649	0.12924
Total	4.043675	3.944725	-0.0989498	0.74293

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017